

REX INTERNATIONAL HOLDING LIMITED

(Company Registration No.: 201301242M)

Unaudited Financial Statement and Dividend Announcement For the Second Quarter Ended 30 June 2018

Corporate Profile

Rex International Holding Limited (the "Company") was listed on Singapore Exchange Securities Trading Limited's Catalist Board on 31 July 2013.

Rex International Holding Limited is a new generation technology-driven oil company that owns a set of proprietary and innovative exploration technologies, Rex Technologies, developed by the Company's Swedish founders. These include the liquid hydrocarbon indicator Rex Virtual Drilling technology, which can identify the location of oil reservoirs in the sub-surface using seismic data.

Wholly-owned subsidiary Rex Technology Management Ltd ("RTM") provides Rex Virtual Drilling seismic data analysis services to partners and clients, while Rex International Holding has been using the Rex Technologies to grow and de-risk its portfolio of exploration and development assets.

Rex International Holding also has, amongst others, two indirect subsidiaries, Lime Petroleum AS ("LPA") and Masirah Oil Ltd ("MOL"). These subsidiaries hold interests in assets in Norway and Oman respectively, in regions with previous oil and gas discoveries, as well as well-developed oil and gas infrastructures.

For the purpose of this announcement, the financial results of Rex International Holding Limited and its subsidiaries (the "**Group**") comprise the consolidated unaudited accounts of the Group for the three-month period ended 30 June 2018 ("**2Q FY2018**") and the six-month period ended 30 June 2018 ("**6M FY2018**").



1(a)(i) An income statement and statement of comprehensive income, or a statement of comprehensive income, for the group together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Gro	oup	Group				
	Three Mor	nths Ended		Six Mont	hs Ended		
	30-Jun-18	30-Jun-17	Change	30-Jun-18	30-Jun-17	Change	
	US\$'000	US\$'000	%	US\$'000	US\$'000	%	
Revenue:							
- Service revenue	94	88	7	223	174	28	
Cost of sales:			·				
- Cost of services	(152)	(8)	NM	(299)	(88)	240	
 Exploration and 							
evaluation expenditure	(450)	(104)	333	(740)	(487)	52	
Gross loss	(508)	(24)	NM	(816)	(401)	103	
		4					
Administration expenses	(3,038)	(2,963)	3	(5,893)	(5,658)	4	
Other income	90	242	(63)	128	752	(83)	
Results from operating activities	(3,456)	(2,745)	26	(6,581)	(5,307)	24	
				. , , ,			
Finance income	223	232	(4)	455	457	_	
Foreign exchange (loss)/	(2.40)	(2)		(275)	452		
gain Finance costs	(340)	(3)	NM	(275)	153	NM (4.0)	
	(331)	(349)	(5)	(636)	(709)	(10)	
Net finance costs	(448)	(120)	273	(456)	(99)	361	
Net change in fair value of an available-for-sale investment, net of tax Share of equity-accounted losses of a jointly	-	-	NA	-	830	NM	
controlled entity, net of							
tax	_	(172)	NM	_	(414)	NM	
Loss before tax	(3,904)	(3,037)	29	(7,037)	(4,990)	41	
Tax credit	1,135	1,111	2	2,121	2,313	(8)	
Loss for the period, net of tax	(2,769)	(1,926)	44	(4,916)	(2,677)	84	
tan	(2,703)	(1,520)		(4,510)	(2,077)	04	
Loss attributable to:							
Owners of the Company	(2,701)	(1,827)	48	(4,792)	(2,471)	94	
Non-controlling interests	(68)	(99)	(31)	(124)	(206)	(40)	
Loss for the period, net of tax	(2,769)	(1,926)	44	(4,916)	(2,677)	84	
					-		

NM – Not meaningful NA – Not applicable



Other comprehensive (loss)/income

- Items that are or may be reclassified subsequently to profit or loss: Foreign currency translation differences from foreign operations 447 146 (74)(1,128)NM551 Net change in fair value of an available-for-sale investment, net of tax (reclassified to profit or loss on disposal) NA (830)NM Other comprehensive (loss)/ income for the period, net of tax 447 NM146 (279)NM (1,128)**Total comprehensive loss** for the period, net of tax (3,897)(1,479)163 (4,770)(2,956)61 **Total comprehensive loss** attributable to: Owners of the Company (3,717)(1,446)157 (4,601)(2,831)63 Non-controlling interests (180)(33)445 (169)(125)35 **Total comprehensive loss** for the period (3,897)(1,479)163 (4,770)(2,956)61

1(a)(ii) Notes to Consolidated Statement of Comprehensive Income

Loss before taxation is stated after (charging)/ crediting the following:

	Grou	ıp		Gro					
	Three Mont	hs Ended	Six Months Ended						
	30-Jun-18 US\$'000	30-Jun-17 US\$'000	Change %	30-Jun-18 US\$'000	30-Jun-17 US\$'000	Change %			
Depreciation	(8)	(37)	(78)	(32)	(78)	(59)			
Amortisation of other intangible assets	(213)	(213)	-	(425)	(425)	-			
Net change in fair value of available-for-sale investment, net of tax	-	-	NA	-	830	NM			
Net gain on disposal of an available-for-sale investment, net of tax	-	_	NA	-	185	NM			
Impairment of exploration and evaluation assets	(21)	(5)	320	(61)	(273)	(78)			
Change in fair value of quoted investments	(479)	232	NM	(794)	555	(243)			
Loss on disposal of quoted investments	(12)	-	NM	(4)	-	NM			

Not meaningful NMNot applicable NA



1(b)(i) A statement of financial position (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year.

	Gro	up	Company		
	30-Jun-18	31-Dec-17	30-Jun-18	31-Dec-17	
	US\$'000	US\$'000	US\$'000	US\$'000	
Assets					
Exploration and evaluation assets	103,495	76,890	_	_	
Other intangible assets	5,490	5,915	_	_	
Plant and equipment	68	86	12	17	
Subsidiaries	_	_	95,077	92,977	
Available-for-sale investment	1,106	1,106	_	_	
Other receivables	22,383	_	_	_	
Non-current assets	132,542	83,997	95,089	92,994	
Inventories	2,810	2,810	_	_	
Trade and other receivables	19,622	9,529	1,067	2,397	
Quoted investments	30,469	33,574	30,469	33,574	
Cash and cash equivalents	10,699	11,700	8,144	8,631	
Current assets	63,600	57,613	39,680	44,602	
Current assets	03,000	37,013	33,000	44,002	
Total assets	196,142	141,610	134,769	137,596	
Equity	256 224	255 750	256 224	255 750	
Share capital Reserves ⁽¹⁾	256,324	255,758	256,324	255,758	
Accumulated losses (1)	7,007	7,256	1,100	1,493	
	(148,819)	(144,470)	(138,222)	(135,248)	
Total equity attributable to owners of the Company	114,512	118,544	119,202	122,003	
Non-controlling interests	5,960	6,610	-	-	
Total equity	120,472	125,154	119,202	122,003	
, ,	·	·		-	
Liabilities					
Deferred tax liabilities	22,139	2,358	_	_	
Provisions	11,036	10,740			
Non-current liabilities	33,175	13,098			
Loan and borrowings	18,930	_	_	_	
Trade and other payables	23,565	3,358	15,567	15,593	
Current liabilities	42,495	3,358	15,567	15,593	
Total liabilities	75,670	16,456	15,567	15,593	
Total natifica	, 5,0,0	10,730	13,307	13,333	
Total equity and liabilities	196,142	141,610	134,769	137,596	



Footnote:

(1) The reserves and accumulated losses have been restated as at 1 January 2017 due to the adoption of the new accounting standards. Please refer to paragraph 5 of the results announcement for further details.

1(b)(ii) Aggregate amount of group's borrowings and debt securities.

Amount repayable in one year or less, or on demand

As at 30	-Jun-18	As at 31-Dec-17			
Secured	Unsecured	Secured	Unsecured		
US\$'000	US\$'000	US\$'000	US\$'000		

18,930 – –

Amount repayable after one year

As at 30	-Jun-18	As at 31-Dec-17			
Secured	Unsecured	Secured	Unsecured		
US\$'000	US\$'000	US\$'000	US\$'000		

Details of any collateral

The credit facilities of the Group as at 30 June 2018 and 31 December 2017 were secured by:

- First priority assignment of tax refunds in Norway;
- First priority charge over certain bank accounts in Norway;
- First priority pledge of a certain subsidiary's participation interests in licences in Norway; and
- First priority assignment of certain insurance in Norway.



1(c) A statement of cash flows (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year.

Three Mortures Six Montures 30-Jun-18 (us5'000) 30-Jun-18 (us5'00) 30-Jun-18 (us5'00) 40-Jun-18 (us5'00) 40-Jun-18 (us5'00) 40-Jun-18 (us5'00) 40-Jun-18 (us5'00) 40-Jun-18 (us5'00) 40-Jun-18 (us5'000) 40-Jun-18 (us5'00) 40-		Group Group		up	
Cash flows from operating activities US\$'000		Three Mon	ths Ended	Six Month	ns Ended
Cash flows from operating activities Loss before tax for the period before tax for the intangible assets (3,904) (3,037) (7,037) (4,990) Adjustments for: Depreciation 8 37 32 78 Amortisation of other intangible assets 213 213 425 425 Net finance costs 108 117 181 252 Net change in fair value of an available-for-sale investment, net of tax — — — (830) Net gain on disposal of an available-for-sale investment, net of tax — — — (830) Net gain on disposal of an available-for-sale investment, net of tax — — — — (830) Net gain on disposal of an available-for-sale investment, net of tax — — — — 418 Equity settled share-based payment transactions 89 92 188 157 Change in fair value of quoted investments 479 (232)		30-Jun-18	30-Jun-17	30-Jun-18	30-Jun-17
Class before tax for the period before tax (3,904) (3,037) (7,037) (4,990)		US\$'000	US\$'000	US\$'000	US\$'000
tax (3,904) (3,037) (7,037) (4,990) Adjustments for: Depreciation 8 37 32 78 Depreciation 8 37 32 78 Amortisation of other intangible assets 213 213 425 425 Net finance costs 108 117 181 252 Net fain nor disposal of an available-for-sale investment, net of tax - - - (830) Net gain on disposal of an available-for-sale investment, net of tax - - - (185) Impairment of exploration and evaluation assets 21 5 61 273 Share of equity-accounted losses of a jointly controlled entity, net of tax - 172 - 414 Equity settled share-based payment transactions 89 92 188 157 Change in fair value of quoted investments 479 (232) 794 (555) Loss on disposal of quoted investments 12 - 4 - Loss on disposal of quoted investments (8,425) 74	Cash flows from operating activities				
Adjustments for: Depreciation	Loss before tax for the period before				
Depreciation S	tax	(3,904)	(3,037)	(7,037)	(4,990)
Amortisation of other intangible assets 213 213 425 425 Net finance costs 108 117 181 252 Net finance costs 108 117 181 252 Net change in fair value of an available-for-sale investment, net of tax	Adjustments for:				
assets 213 213 425 425 Net change in fair value of an available-for-sale investment, net of tax ————————————————————————————————————	Depreciation	8	37	32	78
Net finance costs 108 117 181 252 Net change in fair value of an available-for-sale investment, net of tax - - - (830) Net gain on disposal of an available-for-sale investment, net of tax - - - (185) Impairment of exploration and evaluation assets 21 5 61 273 Share of equity-accounted losses of a jointly controlled entity, net of tax - 172 - 414 Equity settled share-based payment transactions 89 92 188 157 Change in fair value of quoted investments 479 (232) 794 (555) Loss on disposal of quoted investments 12 - 4 - Loss on disposal of quoted investments 12 - 4 - Investments 12 - 4 - Loss on disposal of quoted investments (8,425) 746 (10,235) (4,961) Changes in: - 460 - 378 Trade and other receivables 13,768 4,302 2	Amortisation of other intangible				
Net change in fair value of an available-for-sale investment, net of tax	assets	213	213	425	425
Available-for-sale investment, net of tax	Net finance costs	108	117	181	252
of tax — — — (830) Net gain on disposal of an available-for-sale investment, net of tax — — — — (185) Impairment of exploration and evaluation assets 21 5 61 273 Share of equity-accounted losses of a jointly controlled entity, net of tax — 172 — 414 Equity settled share-based payment transactions 89 92 188 157 Change in fair value of quoted investments 479 (232) 794 (555) Loss on disposal of quoted investments 12 — 4 — Loss on disposal of quoted investments 12 — 4 — Loss on disposal of quoted investments 8,479 (232) 794 (555) Loss on disposal of quoted investments 8,425) 746 10,235) 224 Loss on disposal of quoted investments 8,425) 746 (10,235) 224 Loss on disposal of quoted investments activities 13,768 4,302 20,129 7,554 Net cash from operating a	Net change in fair value of an				
Net gain on disposal of an available-for-sale investment, net of tax - - - (185) Impairment of exploration and evaluation assets 21 5 61 273 Share of equity-accounted losses of a jointly controlled entity, net of tax - 172 - 414 Equity settled share-based payment transactions 89 92 188 157 Change in fair value of quoted investments 479 (232) 794 (555) Loss on disposal of quoted investments 12 - 4 - Loss on disposal of quoted investments 12 - 4 - Loss on disposal of quoted investments 12 - 4 - Loss on disposal of quoted investments 12 - 4 - Loss on disposal of quoted investments 89 92 188 157 Changes in: 12 - 4 - - Investments 8,425 746 (10,235) 224 - Trade and other payables 13,768 4,302	available-for-sale investment, net				
For-sale investment, net of tax	of tax	_	_	_	(830)
Impairment of exploration and evaluation assets 21 5 61 273	Net gain on disposal of an available-				
evaluation assets 21 5 61 273 Share of equity-accounted losses of a jointly controlled entity, net of tax - 172 - 414 Equity settled share-based payment transactions 89 92 188 157 Change in fair value of quoted investments 479 (232) 794 (555) Loss on disposal of quoted investments 12 - 4 - Loss on disposal of quoted investments 12 - 4 - Loss on disposal of quoted investments 12 - 4 - Loss on disposal of quoted investments - 460 - 378 Loss on disposal of quoted entity investment in a jointly controlled end of the receivables (8,425) 746 (10,235) 224 Trade and other receivables (8,425) 746 (10,235) 224 Trade and other payables (8,425) 746 (10,235) 224 Trade and other payables (8,425) 746 (10,235) 3,195 Net cash from operating activities 2,369 2,875 4,542 3,195	for-sale investment, net of tax	_	_	_	(185)
Share of equity-accounted losses of a jointly controlled entity, net of tax Equity settled share-based payment transactions 89 92 188 157	·				
Jointly controlled entity, net of tax Equity settled share-based payment transactions 89 92 188 157		21	5	61	273
Equity settled share-based payment transactions 89 92 188 157 Change in fair value of quoted investments 479 (232) 794 (555) Loss on disposal of quoted investments 12 - 4 - Changes in: Inventories - 460 - 378 Trade and other receivables (8,425) 746 (10,235) 224 Trade and other payables 13,768 4,302 20,129 7,554 Net cash from operating activities Interest received 223 232 455 457 Investment in a jointly controlled entity - (355) - (580) Purchase of quoted investments 2,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)					
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Change in fair value of quoted investments 479 (232) 794 (555) Loss on disposal of quoted investments 12 - 4 - (2,974) (2,633) (5,352) (4,961) Changes in: (2,974) (2,633) (5,352) (4,961) Inventories - 460 - 378 Trade and other receivables (8,425) 746 (10,235) 224 Trade and other payables 13,768 4,302 20,129 7,554 Net cash from operating activities 2,369 2,875 4,542 3,195 Cash flows from investing activities 223 232 455 457 Investment in a jointly controlled entity - (355) - (580) Purchase of quoted investments - - - (580) Purchase of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - Exploration and evaluation expendit	. ,				
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Loss on disposal of quoted investments 12 - 4 - (2,974) (2,633) (5,352) (4,961) Changes in: Inventories - 460 - 378 Trade and other receivables (8,425) 746 (10,235) 224 Trade and other payables 13,768 4,302 20,129 7,554 Net cash from operating activities 2,369 2,875 4,542 3,195 Cash flows from investing activities Interest received 223 232 455 457 Investment in a jointly controlled entity - (355) - (580) Purchase of quoted investments - - - (2,011) Proceeds from disposal of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) </td <td></td> <td></td> <td>4</td> <td></td> <td>,,</td>			4		, ,
investments 12 - 4 - (2,974) (2,633) (5,352) (4,961) Changes in: Inventories - 460 - 378 Trade and other receivables (8,425) 746 (10,235) 224 Trade and other payables 13,768 4,302 20,129 7,554 Net cash from operating activities 2,369 2,875 4,542 3,195 Cash flows from investing activities Interest received 223 232 455 457 Investment in a jointly controlled entity - (355) - (580) Purchase of quoted investments - - - (580) Purchase of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2)		479	(232)	794	(555)
Changes in: (2,974) (2,633) (5,352) (4,961) Inventories - 460 - 378 Trade and other receivables (8,425) 746 (10,235) 224 Trade and other payables 13,768 4,302 20,129 7,554 Net cash from operating activities 2,369 2,875 4,542 3,195 Cash flows from investing activities Interest received 223 232 455 457 Investment in a jointly controlled entity - (355) - (580) Purchase of quoted investments - - - (2,011) Proceeds from disposal of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)	· · · · · · · · · · · · · · · · · · ·				
Changes in: Inventories - 460 - 378 Trade and other receivables (8,425) 746 (10,235) 224 Trade and other payables 13,768 4,302 20,129 7,554 Net cash from operating activities 2,369 2,875 4,542 3,195 Cash flows from investing activities 223 232 455 457 Investment in a jointly controlled entity - (355) - (580) Purchase of quoted investments - - - (2,011) Proceeds from disposal of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)	investments				
Inventories - 460 - 378 Trade and other receivables (8,425) 746 (10,235) 224 Trade and other payables 13,768 4,302 20,129 7,554 Net cash from operating activities 2,369 2,875 4,542 3,195 Cash flows from investing activities 1 223 232 455 457 Investment in a jointly controlled entity - (355) - (580) Purchase of quoted investments - - - (2,011) Proceeds from disposal of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)		(2,974)	(2,633)	(5,352)	(4,961)
Trade and other receivables (8,425) 746 (10,235) 224 Trade and other payables 13,768 4,302 20,129 7,554 Net cash from operating activities 2,369 2,875 4,542 3,195 Cash flows from investing activities Interest received 223 232 455 457 Investment in a jointly controlled entity - (355) - (580) Purchase of quoted investments - - - (2,011) Proceeds from disposal of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)	-				
Trade and other payables 13,768 4,302 20,129 7,554 Net cash from operating activities 2,369 2,875 4,542 3,195 Cash flows from investing activities Interest received 223 232 455 457 Investment in a jointly controlled entity - (355) - (580) Purchase of quoted investments (2,011) Proceeds from disposal of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)		_		_	
Net cash from operating activities2,3692,8754,5423,195Cash flows from investing activities223232455457Investment in a jointly controlled entity-(355)-(580)Purchase of quoted investments(2,011)Proceeds from disposal of quoted investments1,4913612,3072,078Proceeds from disposal of exploration and evaluation assets263-263-Exploration and evaluation expenditure(19,445)(11,623)(28,081)(17,214)Purchase of plant and equipment(11)(2)(13)(9)				• • •	224
Cash flows from investing activities Interest received 223 232 455 457 Investment in a jointly controlled entity - (355) - (580) Purchase of quoted investments (2,011) Proceeds from disposal of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)	· · · · · · · · · · · · · · · · · · ·	13,768	4,302	20,129	7,554
Interest received 223 232 455 457 Investment in a jointly controlled entity - (355) - (580) Purchase of quoted investments (2,011) Proceeds from disposal of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)	Net cash from operating activities	2,369	2,875	4,542	3,195
Interest received 223 232 455 457 Investment in a jointly controlled entity - (355) - (580) Purchase of quoted investments (2,011) Proceeds from disposal of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)					
Investment in a jointly controlled entity — (355) — (580) Purchase of quoted investments — — — — — — (2,011) Proceeds from disposal of quoted investments — — — — — — — — — — — — — — — — — — —	_				
entity - (355) - (580) Purchase of quoted investments (2,011) Proceeds from disposal of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)	Interest received	223	232	455	457
Purchase of quoted investments — — — — — — — — — — — — — — — — — — —	Investment in a jointly controlled				
Proceeds from disposal of quoted investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)		_	(355)	_	(580)
investments 1,491 361 2,307 2,078 Proceeds from disposal of exploration and evaluation assets 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)		_	_	_	(2,011)
Proceeds from disposal of exploration and evaluation assets 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)	•				
exploration and evaluation assets 263 - 263 - Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)		1,491	361	2,307	2,078
Exploration and evaluation expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)	•				
expenditure (19,445) (11,623) (28,081) (17,214) Purchase of plant and equipment (11) (2) (13) (9)	•	263	_	263	_
Purchase of plant and equipment (11) (2) (13) (9)					_
	•				
Net cash used in investing activities (17,479) (11,387) (25,069) (17,279)	· · · · · · · · · · · · · · · · · · ·				
	Net cash used in investing activities	(17,479)	(11,387)	(25,069)	(17,279)



Cash flows from financing activities				
Interest paid	(146)	(876)	(267)	(1,070)
Acquisition of non-controlling				
interests in subsidiaries	_	_	(100)	_
Proceeds from bank loans	14,095	1,815	19,238	3,611
Net cash from financing activities	13,949	939	18,871	2,541
Net decrease in cash and cash				
equivalents	(1,161)	(7,573)	(1,656)	(11,543)
Cash and cash equivalents at				
beginning of the period	11,558	29,209	11,700	33,240
Effect of exchange rate fluctuations				
on cash held	302	(173)	655	(234)
Cash and cash equivalents at end of	_	_	_	
the period	10,699	21,463	10,699	21,463



1(d)(i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Attributable to owners of the Company								
				Share-based				Non-	
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	controlling interests US\$'000	Total equity US\$'000
Group									
At 1 January 2018	255,758	4,129	1,080	1,070	977	(144,470)	118,544	6,610	125,154
Total comprehensive loss for the period Loss for the period	_	-	-	-	-	(2,091)	(2,091)	(56)	(2,147)
Other comprehensive income Foreign currency translation differences, representing total other comprehensive income	-	-	-	-	1,207	-	1,207	67	1,274
Total comprehensive loss for the period					1,207	(2,091)	(884)	11	(873)
Transactions with owners, recognised directly in equity Contributions by and distributions to owners Share-based payment transactions – employee share option scheme and performance share plan, representing total contributions by and distributions to owners	-	-	_	101	-	-	101	(2)	99
Changes in ownership interests in subsidiaries Acquisition of non-controlling interests without a change in control, representing total changes in ownership interests in subsidiaries	-	-	-	(3)	(61)	443	379	(479)	(100)
Total transactions with owners		_		98	(61)	443	480	(481)	(1)
At 31 March 2018	255,758	4,129	1,080	1,168	2,123	(146,118)	118,140	6,140	124,280



	Attributable to owners of the Company								
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	Non-controlling interests US\$'000	Total equity US\$'000
Group									
At 1 April 2018	255,758	4,129	1,080	1,168	2,123	(146,118)	118,140	6,140	124,280
Total comprehensive loss for the period Loss for the period	-	-	-	-	-	(2,701)	(2,701)	(68)	(2,769)
Other comprehensive income Foreign currency translation differences, representing total other comprehensive loss	-	-	-	-	(1,016)	-	(1,016)	(112)	(1,128)
Total comprehensive loss for the period					(1,016)	(2,701)	(3,717)	(180)	(3,897)
Transactions with owners, recognised directly in equity Contributions by and distributions to owners Issuance of shares Share-based payment transactions – employee share option scheme and performance share plan Total transactions with owners	566 			(566) 89 (477)		_ 	- 89 89		- 89 89
At 30 June 2018	256,324	4,129	1,080	691	1,107	(148,819)	114,512	5,960	120,472



_	Attributable to owners of the Company									
					Share-based				Non-	
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	controlling interests US\$'000	Total equity US\$'000
Group										
At 1 January 2017, as previously stated Impact of adoption of new accounting	254,873	4,129	1,080	830	1,605	651	(139,892)	123,276	10,160	133,436
standard #	_	_		_	_	(651)	651		_	
At 1 January 2017, as restated	254,873	4,129	1,080	830	1,605	_	(139,241)	123,276	10,160	133,436
Total comprehensive loss for the period										
Loss for the period	_	-	_	-	-	-	(644)	(644)	(107)	(751)
Other comprehensive income										
Foreign currency translation differences	-	-	-	-	-	89	-	89	15	104
Net change in fair value of available-for-										
sale investment, net of tax	_	_	_	(830)	_	_	_	(830)	_	(830)
Total other comprehensive loss	-	-	-	(830)	-	89	-	(741)	15	(726)
Total comprehensive loss for the period		_		(830)		89	(644)	(1,385)	(92)	(1,477)
Transactions with owners, recognised directly in equity										
Contributions by and distributions to owners										
Issuance of shares	664	_	_	_	(664)	_	_	_	_	_
Share-based payment transactions – employee share option scheme and	001				(00.1)					
performance share plan	_	_	_	_	65	_	_	65	_	65
Total transactions with owners	664				(599)			65		65
At 31 March 2017, as restated	255,537	4,129	1,080		1,006	89	(139,885)	121,956	10,068	132,024
-										

[#] Please refer to paragraph 5 of the results announcement on the impact of adoption of the new accounting standards.



	Attributable to owners of the Company									
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	Non- controlling interests US\$'000	Total equity US\$'000
Group	337 333	337 333	007 000	00, 000	55,7555	004 000	304 300	337 333	33, 333	307 333
At 1 April 2017, as restated	255,537	4,129	1,080	_	1,006	89	(139,885)	121,956	10,068	132,024
Total comprehensive income for the period Loss for the period	-	-	-	-	-	-	(1,827)	(1,827)	(99)	(1,926)
Other comprehensive income Foreign currency translation differences, representing total other comprehensive income	_	-	-	-	-	381	_	381	66	447
Total comprehensive income/(loss) for the period	_					381	(1,827)	(1,446)	(33)	(1,479)
Transactions with owners, recognised directly in equity Contributions by and distributions to owners										
Issuance of shares Share-based payment transactions – employee share option scheme and performance share	221	-	-	-	(221)	-	-	-	-	-
plan Total contributions by and distributions to owners	221				92 (129)			92 92		92 92
Changes in ownership interests in subsidiaries Acquisition of non-controlling interests without a										
change in control	_	-	-	_	_	_	1,541	1,541	(1,541)	_
Total changes in ownership interests in subsidiaries	-	_	-	-	-	-	1,541	1,541	(1,541)	-
Total transactions with owners	221			_	(129)		1,541	1,633	(1,541)	92
At 30 June 2017, as restated	255,758	4,129	1,080	_	877	470	(140,171)	122,143	8,494	130,637



	Share capital US\$'000	Capital reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
Company					
At 1 January 2018	255,758	505	988	(135,248)	122,003
Total comprehensive loss for the period Loss for the period, representing total comprehensive loss for the period	-	-	-	(1,160)	(1,160)
Transactions with owners, recognised directly in equity Contributions by and distributions to owners Share-based payment transactions – performance share plan, representing total					
transactions with shareholders	-	-	89	-	89
At 31 March 2018 and 1 April 2018	255,758	505	1,077	(136,408)	120,932
Total comprehensive loss for the period Loss for the period, representing total comprehensive loss for the period	-	-	-	(1,814)	(1,814)
Transactions with owners, recognised directly in equity Contributions by and distributions to owners Issuance of shares	566		(566)		
Share-based payment transactions – performance share plan		_	(300)	_	84
Total transactions with shareholders	566		(482)		84
At 30 June 2018	256,324	505	595	(138,222)	119,202



	Share capital US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
<u>Company</u>						
At 1 January 2017	254,873	505	830	1,553	(125,890)	131,871
Total comprehensive loss for the period						
Profit for the period	-	_	_	-	618	618
Other comprehensive income Net change in fair value of an available-for-sale investment, net of tax, representing total other comprehensive loss	_	_	(830)	_	-	(830)
Total comprehensive loss for the period			(830)		618	(212)
Transactions with owners, recognised directly in equity Contributions by and distributions to owners Issuance of shares Share-based payment transactions – performance share plan Total transactions with shareholders	664 664		_ 	(664) 58 (606)		- 58 58
At 31 March 2017	255,537	505	-	947	(125,272)	131,717



	Share capital US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
Company						
At 1 April 2017	255,537	505	_	947	(125,272)	131,717
Total comprehensive loss for the period Loss for the period, representing total comprehensive loss for the period	_	-	-	-	(562)	(562)
Transactions with owners, recognised directly in equity Contributions by and distributions to owners						
Issuance of shares	221	_	_	(221)	-	_
Share-based payment transactions – performance share plan	_	_	_	88	_	88
Total transactions with shareholders	221	_	_	(133)	_	88
At 30 June 2017	255,758	505	_	814	(125,834)	131,243



1(d)(ii) Details of any changes in the company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State the number of shares that may be issued on conversion of all the outstanding convertibles, if any, against the total number of issued shares excluding treasury shares and subsidiary holdings of the issuer, as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year. State also the number of shares held as treasury shares and the number of subsidiary holdings, if any, and the percentage of the aggregate number of treasury shares and subsidiary holdings held against the total number of shares outstanding in a class that is listed as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year.

Share Capital

	Company		
	Number of shares	Share capital	
		US\$'000	
Issued and fully paid:			
At 1 April 2018 Issuance of shares in connection with the share award granted under the Rex International	1,283,310,851	255,758	
Performance Share Plan (the " PSP ")	7,909,600	566	
At 30 June 2018	1,291,220,451	256,324	

On 9 May 2018, the Company issued and allotted 7,909,600 new ordinary shares in the capital of the Company, pursuant to the vesting of the share award granted on 29 April 2016 to Mr Måns Lidgren, the Chief Executive Officer of the Company and an associate of a controlling shareholder of the Company, in respect of his performance in the financial year ended 31 December 2016, under the PSP. Please refer to the Company's announcement dated 9 May 2018 for further details.

Employee Share Option Scheme (the "ESOS")

On 29 November 2013, the Company granted an aggregate of 3,187,500 options pursuant to its ESOS to eligible participants (the "**Options**"), of which 150,000 Options were cancelled in 2014, and 750,000 Options were cancelled in 2017. Details of the ESOS are as follows:

		Number of				Number of	
		Options	Options	Options	Options	Options	
Date of	Exercise	outstanding	granted	exercised	cancelled	outstanding	Exercise
grant of	price of	at	in 2Q	in 2Q	in 2Q	at	period of
Options	Options	1-Apr-18	FY2018	FY2018	FY2018	30-Jun-18	Options
29-11-13	S\$0.65	1,525,000	-	-	-	1,525,000	29-11-14 to 28-11-18
29-11-13	S\$0.52	762,500	-	-	_	762,500	29-11-15 to 28-11-18
		2,287,500	-	-	-	2,287,500	



The total number of Options outstanding as at 30 June 2018 was 2,287,500, which would be exercisable into 2,287,500 shares (30 June 2017: 3,037,500 Options exercisable into 3,037,500 shares).

Performance Shares Plan (the "PSP")

Details of the awards of ordinary shares granted under the PSP ("Awards"), including those granted but not yet vested as at 30 June 2018, are as follows:

Date of grant of Awards	Number of shares which are the subject of Awards granted as at 1-Apr-18	Number of shares which are the subject of Awards adjusted in 2Q FY2018	Number of shares which are the subject of Awards granted in 2Q FY2018	Number of shares which are the subject of Awards which had lapsed/ cancelled in 20 FY2018	Number of shares which are the subject of Awards vested in 2Q FY2018	Number of shares which are the subject of Awards granted as at 30-Jun-18	Number of holders
29-04-16	11,407,100	_		(3,497,500)(1)	(7,909,600)(2)	_	_
28-04-17	156,288,800 ⁽³⁾	_	_	-	-	156,288,800	18
	167,695,900	-	-	(3,497,500)	(7,909,600)	156,288,800	-

- (1) On 28 April 2018, 3,497,500 Awards had lapsed, after a two-year period from the date of grant of the Awards.
- On 9 May 2018, the Company issued and allotted 7,909,600 new ordinary shares in the capital of the Company, pursuant to the share award granted on 29 April 2016 to Mr Måns Lidgren, the Chief Executive Officer of the Company and an associate of a controlling shareholder of the Company, in respect of his performance in the financial year ended 31 December 2016, under the PSP. Please refer to the Company's announcement dated 9 May 2018 for further details.
- The actual number of Awards to be delivered are based on the average of the Company's closing market prices of shares over a consecutive period of five (5) market days in which transactions in the shares were recorded, at any time within a two-year period from the date of grant of the Awards ("Average Performance Market Price"). If the Average Performance Market Price is \$\$0.15 and above, 40% of the number of shares in the Awards shall be released after the vesting period. If the Average Performance Market Price is \$\$0.30 and above, an additional 60% of the number of shares in the Awards shall be released. If the Average Performance Market Price is less than \$\$0.15, none of the Shares in the Award shall be released unless otherwise determined by the committee administering the PSP. Please refer to the Company's announcement dated 28 April 2017 for further details.

The total number of shares which are the subject of Awards granted but not yet vested as at 30 June 2018 is 156,288,800 shares (30 June 2017: 167,695,900 shares).

Save for the aforementioned Options and Awards, the Company did not have any other outstanding convertibles as at 30 June 2018 and 30 June 2017.

There were also no treasury shares or subsidiary holdings as at 30 June 2018 and 30 June 2017.



1(d)(iii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at the end of the immediately preceding year.

Comp	any
30-Jun-18	31-Dec-17

Total number of issued shares excluding treasury shares

1,291,220,451

1,283,310,851

The Company did not have any treasury shares as at 30 June 2018 and 31 December 2017.

1(d)(iv) A statement showing all sales, transfers, cancellation and/or use of treasury shares as at the end of the current financial period reported on.

Not applicable.

1(d)(v) A statement showing all sales, transfers, cancellation and/or use of subsidiary holdings as at the end of the current financial period reported on.

Not applicable.

2. Whether the figures have been audited or reviewed and in accordance with which auditing standard or practice.

The figures have not been audited or reviewed by the Company's auditors.

3. Where the figures have been audited or reviewed, the auditors' report (including any qualifications or emphasis of a matter).

Not applicable.

4. Whether the same accounting policies and methods of computation as in the issuer's most recently audited annual financial statements have been applied.

Other than disclosed in paragraph 5 below, there were no further changes in accounting policies and methods of computation adopted in the financial statements of the current reporting period as compared to the most recently audited annual financial statements as at 31 December 2017.

5. If there are any changes in the accounting policies and methods of computation, including any required by an accounting standard, what has changed, as well as the reasons for, and the effect of, the change.

The Group adopted the new Singapore Financial Reporting Standards (International) ("SFRS(I)") framework and concurrently applied the following SFRS(I)s, interpretations of SFRS(I) and requirements of SFRS(I) which are mandatorily effective from 1 January 2018:



- SFRS(I) 1 First-time adoption of Singapore Financial Reporting Standards (International);
- SFRS(I) 15 Revenue from Contracts with Customers which includes the clarifications to IFRS
 15 Revenue from Contracts with Customers issued by the IASB in April 2016
- SFRS(I) 9 Financial Instruments which includes the amendments to IFRS 4 Insurance contracts – Applying IFRS 9 Financial Instruments with IFRS 4 Insurance Contracts issued by the IASB in September 2016.

The requirements in following SFRS(I)s arising from amendments to corresponding International Financial Reporting Standards ("IFRS") issued by the International Accounting Standard Board in 2016 include:

- SFRS(I) 2 Share-based Payment
- SFRS(I) 40 Investment Property
- SFRS (I) 1 Amendments to IFRS 1
- SFRS(I) 1-28 Investments in Associates and Joint Ventures
- SFRS(I) INT 22 Foreign Currency Transactions and Advance Consideration

The adoption of the above standards do not have any significant impact on the financial statements except for SFRS(I) 1, for the current period reported on, as explained in the next paragraph.

Upon the adoption of SFRS(I) 1, the Group elected the optional exemption in SFRS(I) 1 to reset its cumulative foreign currency translation differences for all foreign operations to US\$NIL. The cumulative foreign currency translation reserve of US\$651,000 was transferred to accumulated losses as at 1 January 2017.

- 6. Earnings per ordinary share of the group for the current financial period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividends.
 - (a) Based on the weighted average number of ordinary shares in issue; and
 - (b) On a fully diluted basis (detailing any adjustments made to the earnings).

	Grou	up	Gro	nb	
Loss per ordinary	Three mont	ths ended	Six months ended		
share ("LPS")	30-Jun-18	30-Jun-18 30-Jun-17		30-Jun-17	
Net loss attributable to owners of the Company (US\$)	(2,701,000)	(1,827,000)	(4,792,000)	(2,471,000)	
Weighted average number of ordinary shares	1,287,917,541	1,281,492,736	1,285,626,922	1,277,990,894	
Basic and fully diluted LPS (US cents)	(0.21)	(0.14)	(0.37)	(0.19)	

As at 30 June 2018, 2,287,500 Options (30 June 2017: 3,037,500 Options) and 156,288,800 share awards (30 June 2017: 167,695,900 share awards) were excluded from the diluted weighted average number of ordinary shares calculation as their effect would have been anti-dilutive. As such, the basic and fully diluted LPS were the same for the respective financial periods.



- 7. Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the:-
- (a) current financial period reported on; and
- (b) immediately preceding financial year.

	Gro	oup	Comp	any
	30-Jun-18	31-Dec-17	30-Jun-18	31-Dec-17
Net asset value# (US\$)	120,472,000	125,154,000	119,202,000	122,003,000
Total number of issued shares excluding treasury shares	1,291,220,451	1,283,310,851	1,291,220,451	1,283,310,851
Net asset value per ordinary share based on number of shares in issue as at the end of the financial period/year				
(US cents)	9.33	9.75	9.23	9.51

^{*} Net asset value as disclosed above includes non-controlling interests.

- 8 A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of the following:-
- (a) any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors; and
- (b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.

Consolidated Statement of Comprehensive Income

The Group recorded service revenue of US\$0.09 million in both 2Q FY2018 and the comparative three-month period ended 30 June 2017 ("2Q FY2017") from technical services rendered to external clients by RTM. Corresponding cost of service of US\$0.15 million and US\$8,000 were recorded in 2Q FY2018 and 2Q FY2017 respectively.

The Group recorded exploration and evaluation ("**E&E**") expenditure of US\$0.45 million and US\$0.10 million in 2Q FY2018 and 2Q FY2017 respectively. The higher E&E expenditure recorded in 2Q FY2018 was due to increased exploration activities in Norway.

As a result of the above, the Group recorded a gross loss of US\$0.51 million in 2Q FY2018, as compared to a gross loss of US\$0.02 million in 2Q FY2017.

Administrative expenses increased slightly to US\$3.04 million in 2Q FY2018, from US\$2.96 million in 2Q FY2017, as a result of an increase in the Group's operational costs in 2Q FY2018.

The Group recorded other income of US\$0.09 million and US\$0.24 million in 2Q FY2018 and 2Q FY2017 respectively, mainly from certain ad-hoc consultancy work performed by one of the subsidiaries.



Finance income of US\$0.22 million and US\$0.23 million were recorded in 2Q FY2018 and 2Q FY2017 respectively, mainly from interest income generated from quoted investments. Finance costs of US\$0.33 million and US\$0.35 million were recorded in 2Q FY2018 and 2Q FY2017 respectively, mainly due to short-term bank borrowings.

The Group had fully impaired the carrying value of a jointly controlled entity, Rexonic, in financial year ended 31 December 2017 ("**FY2017**"). The Group's share of equity-accounted losses of US\$0.17 million in 2Q FY2017 was related to Rexonic.

The change in fair value of quoted investments from a gain of US\$0.23 million in 2Q FY2017 to a loss of US\$0.48 million in 2Q FY2018 was mainly due to poorer performance in the bond market in 2Q FY2018.

The Group recorded tax credit of US\$1.14 million and US\$1.11 million in 2Q FY2018 and 2Q FY2017 respectively, from the Norwegian authorities in relation to the exploration costs incurred in Norway.

Overall, the Group registered a total comprehensive loss of US\$3.90 million in 2Q FY2018 as compared to a total comprehensive loss of US\$1.48 million in 2Q FY2017.

Statement of Financial Position

Non-current assets of the Group increased to US\$132.54 million as at 30 June 2018, from US\$84.00 million as at 31 December 2017. The increase was mainly due to exploration and evaluation expenditure of US\$26.61 million pursuant to exploration activities in Norway and Oman in 6M FY2018, and the recognition of long-term income tax receivables of US\$22.38 million from Norwegian authorities for exploration costs incurred in 6M FY2018.

Trade and other receivables of the Group increased to US\$19.62 million as at 30 June 2018, from US\$9.53 million as at 31 December 2017, largely due to prepayments to the operator in relation to the Group's exploration activities in Norway in 6M FY2018.

Quoted investments decreased to US\$30.47 million as at 30 June 2018, from US\$33.57 million as at 31 December 2017, due to the disposal of debt securities in 6M FY2018.

The Group recorded decommissioning provisions of US\$11.04 million and US\$10.74 million as at 30 June 2018 and 31 December 2017 respectively, in relation to exploration activities undertaken in Oman.

Deferred tax liabilities increased to US\$22.14 million as at 30 June 2018, from US\$2.36 million as at 31 December 2017, due to an increase in capitalised exploration and evaluation costs from the exploration activities in Norway.

The Group recorded short-term borrowings of US\$18.93 million as at 30 June 2018, as a result of drawn-down credit facilities to fund exploration activities in Norway. All short-term borrowings outstanding in FY2017 were fully repaid as at 31 December 2017.

Trade and other payables increased to US\$23.57 million as at 30 June 2018, from US\$3.36 million as at 31 December 2017, due to an increase in accrued expenses for exploration activities in Norway in 6M FY2018.

Working capital decreased to US\$21.11 million as at 30 June 2018, from US\$54.26 million as at 31 December 2017. This was largely due to an increase in bank borrowings to fund exploration



activities in Norway, and a decrease in cash and cash equivalents as a result of exploration and evaluation expenditures and operational expenses incurred in 6M FY2018.

Statement of Cash Flows

The Group reported net cash of US\$2.37 million generated from operating activities in 2Q FY2018, after accounting for movements in working capital. This was primarily due to changes in working capital, offset by administrative and operational expenses incurred in relation to the Group's business.

Net cash used in investing activities of US\$17.48 million in 2Q FY2018 was largely attributable to exploration and evaluation expenditure of US\$19.45 million in Norway and Oman, partially offset by proceeds from the disposal of quoted investments of US\$1.49 million, proceeds from disposal of exploration and evaluation assets of US\$0.26 million, and interest received from quoted investments of US\$0.22 million.

Net cash generated from financing activities of US\$13.95 million in 2Q FY2018 was attributable to proceeds from bank borrowings of US\$14.10 million which was for exploration activities in Norway, offset by interest expense of US\$0.15 million.

The Group recorded an overall net decrease in cash and cash equivalents of US\$1.16 million in 2Q FY2018. As at 30 June 2018, the Group's cash and cash equivalents and quoted investments totalled US\$41.17 million; with cash and cash equivalents at US\$10.70 million and quoted investments at US\$30.47 million. In comparison, as at 31 December 2017, the total was US\$45.27 million (comprising cash and cash equivalents of US\$11.70 million and quoted investments of US\$33.57 million).

9. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results.

Not applicable. No forecast or prospect statement has been previously disclosed to shareholders.

10. A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months.

Brent prices closed at US\$79 a barrel for the quarter ended 30 June 2018, compared to US\$48 a barrel in the previous corresponding period.¹ Maintaining a steady climb over the last two years, Brent prices hit a multi-year high during the quarter, just shy of a 3½-year closing price of US\$80 a barrel in December 2014.² Persistent global geopolitical tension, unscheduled supply outages in Canada and Libya, as well as successful output cuts by Organization of the Petroleum Exporting Countries (OPEC) continued to buoy oil prices in the second quarter of 2018.³ Adding to this, US sanctions imposed on Venezuela in May 2018 and renewed sanctions on Iran set for November 2018 have sparked concerns of supply tightening, leading OPEC to consider a rollback of some of its output cuts to maintain oil market balance.⁴

In its June 2018 report, the US Energy Information Administration (EIA) increased its forecast of Brent prices for the third time in 2018; starting from an average of US\$60 a barrel to US\$71 a barrel for the year. Meanwhile, the Norwegian Petroleum Directorate said in June 2018 that explorers will drill about 45 wells in the Norwegian Continental Shelf and that it expected overall exploration activity to be maintained in 2019.



The Group is cautiously optimistic about a sustained recovery in oil prices, albeit amid some continued volatility. To generate recurrent revenue, the Group is conscientiously working to attain production in its key discovery assets in Oman and Norway in 2019 and 2020 respectively, assuming a base oil price of US\$60 a barrel. Marketing efforts for the Group's proprietary direct hydrocarbon indicator, Rex Virtual Drilling ("RVD"), targeted at increased exploration activities in Europe and the Middle East, will continue.

The Group will update the market as and when there are material developments to its operational plan.

Footnotes:

- Bloomberg data
- ² CNBC: US crude rises 1%, settling above \$74 for first time since Nov 2014 as sanctions on Iranian oil loom https://www.cnbc.com/2018/06/29/us-oil-near-3-12-yr-high-markets-remain-tight.html
- Oil & Gas Journal: Oil prices climb on world crude supply concerns, geopolitics https://www.ogj.com/articles/2018/06/market-watch-oil-prices-climb-on-world-crude-supply-concerns-geopolitics.html
- Bloomberg: IEA Says Iran, Venezuela Oil Output Could Slump by Almost 30% https://www.bloomberg.com/news/articles/2018-06-13/iea-says-iran-venezuela-oil-output-could-slump-by-almost-30
- US Energy Information Administration (EIA), Short-term Energy Outlook, January June 2018 https://www.eia.gov/outlooks/steo/pdf/steo full.pdf
- 6 Bloomberg: Oil explorers get best results in Norway since 2010 bonanza, 22 June 2018 http://www.worldoil.com/news/2018/6/22/oil-explorers-get-best-results-in-norway-since-2010-bonanza

11. Dividend

a) Current financial period reported on

No dividend has been declared or recommended for 2Q FY2018.

b) Corresponding period to immediately preceding financial year

No dividend has been declared or recommended for 2Q FY2017.

c) Date payable

Not applicable.

d) Book closure date

Not applicable.

12. If no dividend has been declared (recommended), a statement to that effect.

No dividend has been declared or recommended for 2Q FY2018.

13. If the Group has obtained a general mandate from shareholders for Interested Person Transactions ("IPT"), the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect.

The Group has not obtained a general mandate from shareholders for IPT. There were no IPT transactions of \$\$100,000 and above during 2Q FY2018.



14. Confirmation that the issuer has procured undertakings from all its directors and executive officers (in the format set out in Appendix 7H) under Rule 720(1)

The Company confirms that undertakings have been procured from the Board of Directors and executive officers (in the format set out in Appendix 7H) under Rule 720(1).

15. Use of proceeds pursuant to Rule 704(30)

The Company had on 6 November 2013, completed a placement of 70 million new ordinary shares at an issue price of S\$0.755 per share (the "2013 Placement"), raising net proceeds of S\$50.87 million (after deducting placement expenses of S\$1.98 million).

The utilisation of proceeds from the Company's 2013 Placement exercise as at the date of this announcement is as follows:

	Amount	Amount	Amount	
Use of proceeds	allocated	redeployed	utilised	Balance
	S\$'000	S\$'000	S\$'000	S\$'000
Exploration and drilling activities in new opportunities in the Asia-Pacific region Exploration and drilling activities in	17,856	(17,856)(1)(2)	-	-
new opportunities in geographical regions including the Middle East, Norway and Western Europe Invest in and expand the business in the oil services sector using well	16,787	(6,268) ⁽³⁾	(10,519)	-
stimulation technology	16,228	(100)(4)	(16,128)	_
Share buyback mandate	, -	5,960 ⁽¹⁾	-	5,960
General working capital	-	13,264 ⁽²⁾⁽³⁾⁽⁴⁾	(13,264) ⁽⁵⁾	-
Total	50,871	(5,000)	(39,911)	5,960

Footnotes:

⁽¹⁾ The provisional amount of \$\$5.96 million which was redeployed was equivalent to 50% of the illustrated maximum amount of funds required for market purchases as disclosed in Section 2.9(c) of the circular to shareholders in relation to the proposed adoption of the share buyback mandate dated 1 October 2015.

⁽²⁾ S\$6.90 million and S\$5.00 million were redeployed to general working capital and further field development in Oman respectively due to fewer opportunities in the Asia Pacific region.

⁽³⁾ S\$6.27 million was redeployed to general working capital due to fewer opportunities in the Western Europe region.

⁽⁴⁾ S\$0.10 million was redeployed to general working capital as no further funds will be used for the investment in the oil service sector.

⁽⁵⁾ S\$13.26 million was used for Singapore's office staff cost and operational expenses, consultancy and professional fees.



16. Use of funds/ cash by mineral, oil and gas companies pursuant to Rule 705(6)

Actual use of funds/ cash for 2Q FY2018

Purpose	Amount
	US\$'000
Exploration and drilling activities in Oman	832
Exploration and drilling activities in Norway	4,676*
General working capital	1,417
Total	6,925

In 2Q FY2018, US\$0.83 million and US\$4.68 million were used for exploration related activities in Oman and Norway respectively. US\$1.42 million was used for the Singapore and RTM offices' staff costs, operational expenses, and consultancy and professional fees.

The actual amounts of funds used for drilling activities in Oman and Norway were U\$\\$0.24 million higher and U\$\\$0.50 million lower than the projected amounts in 1Q FY2018 respectively. The actual amount of funds used for general working capital was consistent with what was projected in 1Q FY2018.

The total actual use of funds for 2Q FY2018 amounted to US\$6.93 million, which was US\$0.24 million lower than the projected amount in 1Q FY2018.

* Net of tax refund receivables from the Norwegian tax authorities in relation to the exploration costs incurred in Norway. LPA is a pre-qualified oil company in Norway which is eligible to receive a cash tax refund of 78% of exploration costs annually.

Projection on the use of funds/ cash in 3Q FY2018

Purpose	Amount
	US\$'000
Exploration and drilling activities in Oman	590
Exploration and drilling activities in Norway	1,440*
General working capital	1,400
Total	3,430

* Net of tax refund receivables from the Norwegian tax authorities in relation to the exploration costs incurred in Norway.



17. Pursuant to Rule 705(7)(a) - Details of exploration (including geophysical surveys), mining development and/or production activities undertaken by the issuer and a summary of the expenditure incurred on those activities, including explanations for any material variances with previous projections, for the period under review. If there has been no exploration, development and/or production activity respectively, that fact must be stated.

In 2Q FY2018, the Group incurred US\$18.98 million and US\$0.47 million for seismic studies and exploration activities in Norway and Oman respectively.

The Group's exploration work is an ongoing process. The exploration activities fulfilled in 2Q FY2018 included Rex Virtual Drilling, actual drillings and preparatory work in Oman and Norway.

18. Pursuant to Rule 705(7)(b) - An update on its reserves and resources, where applicable, in accordance with the requirements as set out in Practice Note 4C, including a summary of reserves and resources as set out in Appendix 7D.

Norway

An independent qualified person's report ("QPR") in respect of the Rolvsnes (previously known as Edvard Grieg South) discovery from Gaffney, Cline & Associates Ltd has been included in a CD-ROM enclosed in the Company's Annual Report for the financial year ended 31 December 2017, as part of its obligations under the Singapore Exchange Securities Trading Limited ("SGX-ST") Listing Manual, Section B: Rules of Catalist ("Catalist Rules") on the disclosure of its reserves and resources. The asset is PL338C in Norway, where the Rolvsnes discovery was made in 2015. The operator Lundin Norway AS is currently performing development feasibility studies for a sub-sea tie-back to their operated Edvard Grieg platform some 7km to the north. Lime Petroleum AS ("LPA") holds a 30% working interest in the asset.

A summary from the QPR of the contingent resources of the Rolvsnes discovery which is attributable to LPA, a subsidiary in which the Company has an indirect 90% interest, as per Appendix 7D of the Catalist Rules, is provided below:

		NET ATTRIBU	TABLE TO LPA		
CATEGORY	GROSS ATTRIBUTABLE TO LICENCE (MMbbl/Bcf)	(MMbbl/Bcf)	CHANGE FROM PREVIOUS UPDATE (%)	REMARKS	
CONTINGENT RESO	URCES OF OIL				
1C	10.3	3.1	0	Unchanged from	
2C	31.4	9.4	0	previous update (when called Edvard	
3C	77.9	23.4	0	Grieg South).	
CONTINGENT RESO	URCES OF NATURAL	GAS			
1C	10.4	3.1	0	Unchanged from	
2C	31.8	9.5	0	previous update (when called Edvard	
3C	78.7	23.6	0	Grieg South).	

Please refer to the Company's announcement dated 2 February 2018.



19. Negative Confirmation by the Board pursuant to Rule 705(5) and Rule 705(6)(b) of Catalist Listing Manual.

The Board confirms that to the best of their knowledge, nothing has come to their attention which may render the unaudited financial statements for 2Q FY2018 and the above information provided to be false or misleading in any material aspect.

BY ORDER OF THE BOARD OF

Rex International Holding Limited

Dan Broström
Executive Director and Chairman

14 August 2018

This announcement has been prepared by the Company and its contents have been reviewed by the sponsor, PrimePartners Corporate Finance Pte. Ltd. (the "Sponsor") for compliance with the Singapore Exchange Securities Trading Limited (the "SGX-ST") Listing Manual Section B: Rules of Catalist. The Sponsor has not verified the contents of this announcement. The Sponsor has also not drawn on any specific technical expertise in its review of this announcement.

This announcement has not been examined or approved by the SGX-ST. The Sponsor and the SGX-ST assume no responsibility for the contents of this announcement including the accuracy, completeness or correctness of any of the information, statements or opinions made or reports contained in this announcement.

The contact person for the Sponsor is Ms Jennifer Tan, Senior Manager, Continuing Sponsorship (Mailing Address: 16 Collyer Quay, #10-00 Income at Raffles, Singapore 049318 and E-mail: sponsorship@ppcf.com.sg).